

**SOLAR ENERGY CORPORATION OF INDIA LIMITED**  
**NEW DELHI**

Ref No. SECI/C&P/IPP/12/0028/24-25/Amendment-01

Date: 04.04.2025

**Amendment-01 to RfS for Selection of Wind Power Developers for Setting up of 400 MW ISTS-Connected Wind Power Projects in India under Tariff-Based Competitive Bidding (SECI-Tranche-XVIII)**

**RfS No. SECI/C&P/IPP/12/0028/24-25 dated 18.03.2025**

Sr. No.	Clause/ Article No.	Existing Clause/Article	Amended Clause/Article
<b>Amendments in the RfS document</b>			
1.	General	<p>1. Title of the RfS document shall hereafter be read as “<b>Request for Selection (RfS) document for Selection of Wind Power Developers for Setting up of 600 MW ISTS-connected Wind Power Projects in India under Tariff-Based Competitive Bidding (SECI-Tranche-XVIII)</b>”.</p> <p>2. The total capacity offered under this RfS shall hereafter stand modified to <b>600 MW</b>, and the same shall be read accordingly in the RfS, PPA and PSA documents.</p>	
2.	Bid Information Sheet (A)	Selection of Wind Power Developers for Setting up of 400 MW ISTS-connected Wind Power Projects in India under Tariff-based Competitive Bidding (SECI-Tranche-XVIII)	Selection of Wind Power Developers for Setting up of 600 MW ISTS-connected Wind Power Projects in India under Tariff-based Competitive Bidding (SECI-Tranche-XVIII)
3.	1.3	As part of the above Guidelines, SECI hereby invites proposals for setting up of ISTS-connected Wind power projects in India, on Build Own Operate (BOO) basis for an aggregate capacity of 400 MW. ...	As part of the above Guidelines, SECI hereby invites proposals for setting up of ISTS-connected Wind power projects in India, on Build Own Operate (BOO) basis for an aggregate capacity of 600 MW. ...
4.	4.1	Selection of Wind Power Projects for a total capacity of 400 MW will be carried out through e-bidding followed by e-Reverse Auction (e-RA) process.	Selection of Wind Power Projects for a total capacity of 600 MW will be carried out through e-bidding followed by e-Reverse Auction (e-RA) process.
5.	5.1	A Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit a single bid offering a minimum quantum of Contracted Capacity of <b>50 MW</b> and a maximum quantum of <b>200 MW</b> , ...	A Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit a single bid offering a minimum quantum of Contracted Capacity of <b>50 MW</b> and a maximum quantum of <b>300 MW</b> , ...
6.	5.2	The total capacity to be allocated to a Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to <b>200 MW</b> .	The total capacity to be allocated to a Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company shall be limited to <b>300 MW</b> .
7.	8.1	The Bidders will declare the annual CUF of the Projects at the time of submission of response to RfS in the Covering Letter as per Format 7.1, and the WPDs will be allowed to revise the same once within first three years after the	The Bidders will declare the annual CUF of the Projects at the time of submission of response to RfS in the Covering Letter as per Format 7.1, and the Successful Bidder will be allowed to revise the same at the time of signing of PPA,

		commencement of power supply from full Project Capacity. The revised CUF shall be greater than the CUF initially quoted by the Bidder. ...	subject to the revised CUF being not less than 10% and not greater than 10% of the annual CUF quoted at the time of bid submission. Further, the WPDs will be allowed to revise this annual CUF once within first three years after the commencement of power supply from full Project Capacity. The revised CUF shall be greater than the CUF at the time of signing of PPA. ...
--	--	--	---

8.	40.2	<p><b>Modified as follows:</b></p> <p>The total number of eligible bidders for the reverse auction shall be decided as mentioned below: Assuming T = Total Techno-Commercially Qualified Bidders, and S<sub>k</sub> = Cumulative capacity till the 'k'<sup>th</sup> serial number bidder (not the 'k'<sup>th</sup> rank bidder) after ranking is done in ascending order from L1 onwards</p> <table border="1" data-bbox="337 772 1544 905"> <tr> <td>S<sub>E</sub> = (Eligible capacity for award)*</td> <td>(i) In case S<sub>T</sub> ≤ 600 MW, S<sub>E</sub> = 0.8 X S<sub>T</sub> (ii) In case S<sub>T</sub> &gt; 600 MW, S<sub>E</sub> = 0.8 X S<sub>T</sub> subject to maximum eligible capacity being 600 MW.</td> </tr> </table> <p>*In case the eligible capacity for award comes out to be in decimals with more than two decimal places, then the decimal places after the two decimal places will not be considered and the eligible capacity will be considered only up to the two decimal places. For e.g., if S<sub>T</sub> = 450.52 MW, then 0.8 x S<sub>T</sub> = 360.416 MW. However, S<sub>E</sub> will be considered only up to two decimal places, i.e., S<sub>E</sub> = 360.41 MW.</p> <p><b>Total eligible Bidders for e-Reverse Auction</b></p> <p>i. <u>In case (0.8 X S<sub>T</sub>) ≤ 600 MW:</u> all the techno-commercially qualified bidders whose financial bids are in line with the RfS provisions, will be shortlisted for e-RA. Accordingly, the no. of bidders shortlisted for e-RA, i.e., “n” = “T”.</p> <p>ii. <u>In case (0.8 X S<sub>T</sub>) &gt; 600 MW:</u> The lowest ranked bidder, i.e. the bidder quoting the highest tariff (the “H1 bidder”) shall be eliminated at this stage, and the remaining techno-commercially qualified bidders whose financial bids are in line with the RfS provisions, will be shortlisted for e-RA. Accordingly, the no. of bidders shortlisted for e-RA, i.e., “n” = “T”-1</p> <p><b>Note:</b></p> <p>(a) In case more than one bidder is ranked as “H1” bidder, no elimination will take place at this stage.</p> <p>(b) The above elimination will take place <u>subject to the condition that 80% of the total bid capacity after such elimination remains more than the tendered capacity (600 MW in this case), and the minimum number of shortlisted bidders for e-RA after elimination at this stage</u></p>		S <sub>E</sub> = (Eligible capacity for award)*	(i) In case S <sub>T</sub> ≤ 600 MW, S <sub>E</sub> = 0.8 X S <sub>T</sub> (ii) In case S <sub>T</sub> > 600 MW, S <sub>E</sub> = 0.8 X S <sub>T</sub> subject to maximum eligible capacity being 600 MW.
S <sub>E</sub> = (Eligible capacity for award)*	(i) In case S <sub>T</sub> ≤ 600 MW, S <sub>E</sub> = 0.8 X S <sub>T</sub> (ii) In case S <sub>T</sub> > 600 MW, S <sub>E</sub> = 0.8 X S <sub>T</sub> subject to maximum eligible capacity being 600 MW.				

remains 3. In the contradictory scenario, no elimination will take place at this stage.

**For e.g. (Shortlisting of Bidders for reverse auction):**

**Scenario-1:** Total bid capacity of techno-commercially shortlisted bidders =  $S_T=1950$  MW

S. No.	Techno commercially qualified Bidder	Rank	Capacity (MW)	T	$S_E$	$(0.8 \times S_T)$	n	Shortlisted Bidders
1	B8	L1	300	8	600 MW	1560 MW	7*	B8
2	B5	L2	200					B5
3	B1	L3	300					B1
4	B4	L3	250					B4
5	B2	L4	300					B2
6	B3	L5	100					B3
7	B7	L6	200					B7
8	B6	L7	300					

\*  $n = 8-1 = 7$  as per the above formula.

**Scenario-2:** Total bid capacity of techno-commercially shortlisted bidders= $S_T=600$  MW

S. No.	Techno commercially qualified Bidder	Rank	Capacity (MW)	T	$S_E$	$(0.8 \times S_T)$	n	Shortlisted Bidders
1	B3	L1	100	4	480 MW	480 MW	4*	B3
2	B2	L2	150					B2
3	B1	L3	250					B1
4	B4	L4	100					B4

\*  $n = 4$  as per the above formula

9.	Format-7.1	<p>...</p> <p>We also confirm that we including our Ultimate Parent Company/ Parent Company/ Affiliate/ Group Companies directly or indirectly have not submitted response to RfS for more than cumulative capacity of 200 MW, including this response to RfS.</p> <p>...</p>	<p>...</p> <p>We also confirm that we including our Ultimate Parent Company/ Parent Company/ Affiliate/ Group Companies directly or indirectly have not submitted response to RfS for more than cumulative capacity of 300 MW, including this response to RfS.</p> <p>...</p>
10.	Format-7.3A	<p>In consideration of the _____</p> <p>[Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Selection of Wind Power Developers for Setting up of 400 MW ISTS-Connected Wind Power projects in India under Tariff-based Competitive Bidding (SECI-</p>	<p>In consideration of the _____</p> <p>[Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Selection of Wind Power Developers for Setting up of 600 MW ISTS-Connected Wind Power projects in India under Tariff-based Competitive Bidding (SECI-</p>

		Tranche-XVIII) ...	Tranche-XVIII) ...
11.	Format-7.3B Clause 3	In consideration of the _____ [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Setting up of 400 MW ISTS-Connected Wind Power Projects (SECI-Tranche-XVIII) ...	In consideration of the _____ [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfS inter alia for Setting up of 600 MW ISTS-Connected Wind Power Projects (SECI-Tranche-XVIII) ...
<b>Amendments in the PPA document</b>			
1.	Recital D	SECI had initiated a Tariff Based Competitive Bid Process for procurement of 400 MW of the power generated from the ISTS connected ...	SECI had initiated a Tariff Based Competitive Bid Process for procurement of 600 MW of the power generated from the ISTS connected ...
2.	4.4.1.	The CUF declared by the WPD is _____ (insert the CUF as per SECI's LoA). ...	The CUF declared by the WPD is _____ (insert the CUF as per SECI's LoA/ revised CUF at the time of signing of PPA (if revised)). ...
<b>Amendments in the PSA document</b>			
1.	Recital D	SECI had initiated a Tariff Based Competitive Bid Process for procurement of 400 MW of the power generated from the ISTS connected ...	SECI had initiated a Tariff Based Competitive Bid Process for procurement of 600 MW of the power generated from the ISTS connected ...